

				CONTRACT FRAME WORK					
No	Project	Active	PRODUCTION OBJECTIVES	Buy Back	EPCF		BOO BOT	LOCATION	PROJECT CLIENT
1	South Azadegan development (1st Phase)		Production of 320000 bpd of crude and 197 mcf of associated gas  1) Construction of a process unit for 320 bpd of crude on EPCF term  2) Drilling 75 wells in 3 batches of 25 each on EPDS + F term  3) Construction of 165 wellhead units & streaming pipeline in 3 batches of 55 each on EPDS + F term  4) Construction of a 52 km pipeline to export oil & gas (28 inch pipes for oil) and A 15 km 24 inch pipe for gas and a 50 km pipeline for oil & gas transmission (20 inch) desalting waste transmission on EPCF term  5) Construction of 2 oil & gas separator units on EPCF term  6) Construction of 10 oil manifold stations and related trunklines (EPCF) term		•			Khuzestan	Petroleum Engineering and Development co. (PEDEC)
2	South Yadavaran Oil field development Phase 2		Field Production increase of up to 95000 bpd crude and 56cf pd associated gas	0				Khuzestan	Petroleum Engineering and Development co. (PEDEC)
3	North Azadegan Oil Field development Phase2		Field Production increase of up to 75000 bpd crude/25 mcf pd associated gas					Khuzestan	Petroleum Engineering and Development co. (PEDEC)
4	Reshadat oil field development		Field Production increase coming to 62000 bpd crude and 28 mcf of associated gas added to the current field production					Persian Gulf	Iranian Offshore oil co. (IOOC)
5	Forouzan Oil field development		Production increase of 27000 bpd through gas enhancement into the field wells and increase of 363 mcf pd of gas adding to the current field production as feed to Kharg NGL plant					Persian Gulf	Iranian Offshore oil co. (IOOC)
6	South pars oil layers development phase 1		Drilling 2 descriptive wells			0		Persian Gulf	Iranian Offshore oil co. (IOOC)
7	Arvand oil field development		Production of 5000 bpd of crude	0				Khuzestan	Arvandan Oil and gas company (AOGC)
8	Dehloran oil field development Phase 2		Field Production increase from current 25000 bpd up to 40000 bpd	0	2			llam	Iranian central oil fields co. (ICOFC)
9	West paydar – Asmari oil field development		Targeting 30000 bpd of crude, considering current field production	0				llam	Iranian central oil fields co. (ICOFC)
10	Aban oil field development (Phase 2)		Crude production increase from 5000 bpd to 10000 bpd	0				llam	Iranian central oil fields co. (ICOFC)
11	Sohrab oil field development		Crude production of 2000 bpd	0				Khuzestan	Arvandan Oil and gas company (AOGC)
12	Changooleh oil field development		Drilling 4 new wells and repairing two existing wells and Construction of processing units for early production of 15000 bpd, field description, and preparing MDP-forecasting final production of 50000 bpd	0				llam	Petroleum Engineering and Development co. (PEDEC)
13	Esfandiar oil field development (phase 1)		Early production of 6000 bpd and final production level of 12000 bpd	0				Persian Gulf	Iranian Offshore oil co. (IOOC)
14	Arash oil field development	0	Crude production of 6000 bpd and gas production of 1.1 mcm pd	0				Persian Gulf	Iranian Offshore oil co. (IOOC)
15	South pars phase 11 development (first stage)		Sour natural gas production of 2 billion cf pd and 70000 bpd of condensate	0				Persian Gulf - Asaluyeh	Pars oil and gas co (POGC)
16	Completion of phase 1 and development of Salman gas field (phase2)	•	1) Continuation of production of 500 mcf pd of gas and 10000 bpd of condensate in phase 1 2) Evaluation of Faraghoon Reservoir and preparing MDP, targeting 250 mcf pd of sweet gas including: platform, compressor& Construction of roughly 200 km sea pipeline		0	0		Persian Gulf	Iranian Offshore oil co. (IOOC)

				CONTRACT FRAME WORK			LOCATION	DDO IFOT OLIENT	
No	Project	Active	PRODUCTION OBJECTIVES	Buy Back	EPCF		00 TO	LOCATION	PROJECT CLIENT
17	Farzad A gas field development		Early anticipation of the field gas Production is 1 billion cfpd, expandable up to 1.5 billion cfpd	0				Persian Gulf	Iranian Offshore oil co. (IOOC)
18	Farzad B gas field development		Early anticipation of the field production is 1 billion cfpd of gas which is expandable up to 1.5 billion cfpd	0				Persian Gulf	Iranian Offshore oil co. (IOOC)
19	Dalan-kngan gas layer development in Reshadat field		Production of 500 mcf Gas	0				Persian Gulf	Iranian Offshore oil co. (IOOC)
20	Dalan-Kangan gas layer development in Belal field		Production of 500 mcf Gas	0				Persian Gulf	Iranian Offshore oil co. (IOOC)
21	Arash gas field development		Production of 500 mcf Gas					Persian Gulf	Iranian Offshore oil co. (IOOC)
22	Mansoori field development (phase 2)		Crude production increase of 5000 bpd and 1000 mcf pd of natural gas	0				Khuzestan	National Iranian south oil co. NISOC)
23	Darkhovain oil field development Phase 3		Production of 14000 bpd in the first stage and production increase of up to 60000 bpd in the second stage					Khuzestan	Petroleum Engineering and Development co. (PEDEC)
24	Renovation and improvement of Aghajari installation		Construction of processing installation and associated gas gathering station		0			Khuzestan	National Iranian south oil co. NISOC)
25	Band-e-Karkheh oil field development		Production of 7500 bpd in the early part					Khuzestan	Petroleum Engineering and Development co. (PEDEC)
26	Jofiar oil field development		17000 bpd of crude oil production					Khuzestan	Arvandan oil and gas company (AOGC)
27	Sumar oil field development		Crude production of 4500 bpd in the 1st phase					Kermanshah	Iranian central oil company (ICOFC)
28	Danan oil fields development (phase 2)		Adding 10000 bpd of crude oil to the current production					llam	Iranian central oil company (ICOFC)
29	Susangerd oil fields development		Early production of 10000 bpd crude and in the completion phase targeting 30000 bpd of crude oil					Khuzestan	Arvandan oil and gas company (AOGC)
30	Sepehr oil field development		5000 bpd early production of crude and production increase up to 15000 bpd, in phase 1					Khuzestan	Arvandan oil and gas company (AOGC)
31	Cheshmeh khosh - Bangestar oil field development		Production level to come to 18000 bpd					Lorestan	Iranian central oil company (ICOFC)
32	Resalat oil field development		Production increase to come to 38000 bpd of crude and 12 mcfpd of associated gas					Persian Gulf	Iranian offshore company (IOOC)
33	Abuzar oil field development		Production increase up to 33000 bpd crude					Persian Gulf	Iranian offshore oil company (IOOC)
34	Doroud oil field development		40000 bpd of crude production					Persian Gulf-kharg island	company (1000)
35	Norooz oil field development		40000 bpd of crude production					Persian Gulf	Iranian offshore company (IOOC)
36	Drilling sea wells of Iranian offshore oil company. (IOOC)		Production increase up to 62000 bpd			0		Persian Gulf	Iranian offshore company (IOOC)
37	Zagheh – naft-e –Sangin oil field development		2000 bpd crude production					Khuzestar and Busher	Petroleum Engineering and Development co. (PEDEC)
38	Kish island gas field development (Phase 1)	0	Construction of gas processing unit with a production capacity of 1000 mcf pd and 11000 bpd of gas condensate					Kish island	Petroleum Engineering and Development co. (PEDEC)

ĺ	No	Project	Active	PRODUCTION OBJECTIVES		CONTRACT FRAME WORK		LOCATION	PROJECT CLIENT	
ļ	NU	Project	Active	PRODUCTION OBSECTIVES	Buy Back	EPCF	EPDF	BOO BOT	LUGATION	PROJECT CLIENT
	39	Dey and Sefid Zakhor – Halkan & Sefid Baghoun Gas fields development & phase 2 of Aghar field and Farashband gas refinery		Sour gas production of 52 mcm pd and 23000 bpd of gas condensate and creation of refining capacity up to 20 mcm gas pd					Fars	Iranian central oil fields company (ICOFC)
	40	Varavi , Kangan , Nar and Homa gas reinforcement stations.		Gas production continuity to 9 mcm pd in Varavi field, 60 mcm pd in Kangan field, 25 mcm pd in Nar field, 18.7 mcm pd in Homa field. a total of 112.7 mcm pd		0			Fars	Iranian central oil fields company (ICOFC)
	41	Ghar gas layer development in Bahregansar field		Production of 150 mcfpd gas	0				Persian Gulf	Iranian offshore oil company (IOOC)
	42	South gas reservoirs development		Production of 26-18 mcm pd gas	0				Khuzestan	National Iranian south oil company (NISOC)
	43	construction of separation center in Tabnak field		To improve quality of the Products		0			Fars	Iranian central oil fields company (ICOFC)
	44	Tang —e - Bijar gas field development (phase 2) and 3D seismic of phase 3		Gas production increase from 7 mcm pd to 10 mcmpd and 3D seismic for phase 3 and 3D Sarkhoon field seismic		0			llam	Iranian central oil fields company (ICOFC)
	45	Monolithic plan for production capacity increase of south oil fields		1) development wells (115 units) 2) workover wells (195 units) 3) Construction Ahwas Asmari centralized desalting unit 4) Construction desalting unit for Asmari sour oil and Bangestan Maroon 3 5) Construction desalting unit for Kupal field (Asmari & Bangestan) 6) Construction Gachsaran desalting unit4- 7) Karanj gas injection phase 3 8) Installation and commissioning of new oil pumping stations to replace Ahwaz, Omidieh and Goureh boosters 9) Construction 42/48/42 inch pipelines for export transmission of crude through Ahwaz — Omidieh- Goureh — Genaveh course					Khuzestan	National Iranian south oil company (NISOC)
	46	Construction of gas and liquid gas plants 2300		Processing 156 mcfpd of gas coming out in separation area and 18 mcfpd of low pressure gas obtained from Maroon Khami liquid gas condensate consolidation		•			Khuzestan	National Iranian south oil company (NISOC)
	47	Construction of gas and liquid gas plants 1800		Processing 140 mcfpd of Aghajari Area associated gas and 35 mcfpd of Pazanan associated gas and 25 mcfpd of Ramshir field associated gas		0			Khuzestan	National Iranian south oil company (NISOC)
	48	Construction of gas and liquid gas plants 1700		Processing 120 mcfpd gas from Karoon – Bangestan reservoir and 60 mcfpd of Masjid Soleyman sweet & sour associated gas and Masjid Soleyman associated gas on Buyback term		0			Khuzestan	National Iranian south oil company (NISOC)
	49	Construction of gas and liquid gas plants 2400		Processing 180 mcfpd gas to produce 145 mcfpd outcome gas and 23000bpd of gas liquids		0			Khuzestan	National Iranian south oil company (NISOC)
	50	Construction of Goureh to Jask pipeline		To transfer crude in Asaluye, Bandar- Abbas, Jask, 1 milion bpd capacity to prepare feed for Bandar- Abbas & Hurmoz refineries and crude export to Oman sea through Jask terminal		0		0	Khuzestan	National Iranian oil company. (NIOC)
	51	Construction of Jask storage tanks		Construction of crude storage tanks and loading facilities		0		0	Hormozgan	National Iranian oil company. (NIOC)
	52	Construction of Jask terminal		Construction of sea installation, loading crude by single point mooring (SPM), Construction of power station, water desalting installation, residential town, safety system connecting routes, telecom, short circuit TV., Computer network, Drainage system				0	Hormozgan	National Iranian oil company. (NIOC)
	53	Bahregan export terminal development		Construction of metal storage tanks with a capacity of 6m barrels.     Constriction of pumping station with a 1 mbpd capacity 3) Construction of an approx. 60 km sea pipeline (42 inch) 4) Construction of a single point mooring (SPM)		•		0	Bushehr	Petroleum Engineering and Development co. (PEDEC)
	54	Flare gas collecting plan		To prohibit environment pollution				0		National Iranian oil company. (NIOC)



## **National Iranian Oil Company (NIOC)**

National Iranian Oil Company, with a huge amount of hydrocarbon reserves, ranks among the world's largest oil companies.

Since 1951, NIOC has been directing and making policies for exploration, drilling, production, research and development and export of oil, gas and petroleum products. With advances in technology and increasing complexities of economic and political relations, NIOC has risen to a privileged status. Now, NIOC plays a key role in national and regional policies and aims to cooperate with industrial countries in terms of energy supply and stabilizing the global oil market.

In order to speeding up development activities in different fields of oil and gas production process, through improving investments, attracting financial resources, build independence from public resources and employing private sections capabilities; NIOC, considering the short, mid and long term plans, now aims to embark on joint ventures by foreign investors and international companies in oil and gas industry.

This leaflet contains the major ready-for-investment projects in 2015.